

**CPS ENERGY**  
**MINUTES OF THE REGULAR MEETING OF THE BOARD OF TRUSTEES**  
**HELD ON OCTOBER 31, 2023**

The Regular Meeting of the Board of Trustees of CPS Energy for the month of October was held on Tuesday, October 31, 2023, in the Board Room on the First Floor of the CPS Energy headquarters located at 500 McCullough, San Antonio, Texas.

**I. CALL TO ORDER**

Chair Gonzalez called the meeting to order at 1:00 p.m.

Present were Board members:

Ms. Janie Gonzalez, Chair  
Dr. Francine Romero, Vice Chair  
Dr. Willis Mackey  
Mr. John Steen  
Mayor Ron Nirenberg (arrived at 1:01 p.m.)

Also present were:

Mr. Rudy Garza, President & CEO  
Ms. Shanna M. Ramirez, Chief Legal & Ethics Officer, General Counsel & Board Secretary  
Mr. Cory Kuchinsky, Chief Financial Officer & Treasurer  
Ms. DeAnna Hardwick, Chief Customer Strategy Officer  
Mr. Evan O'Mahoney, Chief Information Officer  
Ms. Lisa Lewis, Chief Administrative Officer  
Ms. Elaina Ball, Chief Strategy Officer  
Mr. Benny Ethridge, Chief Energy Supply Officer  
CPS Energy staff members  
City of San Antonio officials  
Interested Citizens

**II. SAFETY MESSAGE, INVOCATION AND PLEDGE OF ALLEGIANCE**

A safety message, invocation, and the Pledge of Allegiance were delivered by Ms. Julie Johnson, Vice President of Finance & Accounting and Assistant Treasurer.

**III. PUBLIC COMMENT**

Ms. Henrietta LaGrange, community member, expressed her gratitude for Chair Gonzalez and her work in the community. She also congratulated Mr. Garza on receiving an award and his work in notifying customers of their usage.

Mr. Adam Chitwood, Fractal Industries, stated he just retired from the Air Force and started Fractal Industries to install solar power plants on the roofs of commercial and apartment real estate properties. He expressed concern that he could not implement his business plans because of CPS Energy regulations and that he wished to work with CPS Energy to solve the many problems within grid reliance.

#### IV. CHAIR'S REMARKS

Chair Gonzalez stated that the team will highlight work done for winter safety, and she requested that all customers sign up for Energy Alerts and ensure their contact information is correct and updated. She said that customers can visit our website or call 210-353-2222 to receive Energy Alerts and get other information to assist them.

Next, Chair Gonzalez highlighted a very successful Grillsgiving, which raised a record \$350,000 and will benefit our Residential Energy Assistance Program (REAP). She thanked the CPS Energy team members who made it happen and who put in a lot of work to create a successful event. She also thanked all teams and sponsors, particularly the CPS Energy teams that cooked BBQ. She also highlighted the all-female CPS Energy engineering team who promoted STEAM and the Powerhouse team who raised awareness for cancer.

#### V. APPROVAL OF CONSENT ITEMS

On a motion duly made by Mayor Nirenberg, seconded by Vice Chair Dr. Romero, and upon affirmative vote by all members present, the following items on the Consent Agenda were unanimously approved:

##### A. Minutes of the Regular Board meeting held on September 25, 2023

##### B. Approval of Payment to the City of San Antonio for September 2023

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of September 2023 is based on actual gross revenue per the New Series Bond Ordinance of \$359,529,487.18, less applicable exclusions. The revenue for the month of September 2023 is calculated as follows:

Gross revenue per CPS Energy financial statements	
Electric revenue	\$278,461,951.90
Gas revenue	12,042,625.18
Interest and other income	3,850,778.65
Gross revenue per CPS Energy financial statements	<u>294,355,355.73</u>
Excluded revenue	
School and hospital revenue per City Ordinance 55022	(9,757,911.53)
LVG revenue per City Ordinance 100709	(6,861.43)

Fuel cost component of off-system nonfarm energy sales per City Ordinance 61794 and revenue for wholesale special contracts	(14,896,351.19)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled Revenue	<u>89,835,255.60</u>
Total excluded revenue	<u>65,174,131.45</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City	<u>\$359,529,487.18</u>
City payment per Bond Ordinance for September 2023 based upon September 2023 revenue	\$50,334,128.21
City payment per memorandum of understanding (MOU) regarding wholesale special contracts	737,223.01
City Payment reduction per gas customer billing adjustment MOU	<u>(12,500.00)</u>
City payment per Bond Ordinance plus adjustments for memorandums of understanding	51,058,851.22 <b>A</b>
Utility services provided to the City for September 2023	<u>(3,267,729.81)</u>
Net amount to be paid from September 2023 revenue to the City in October 2023	<u>\$47,791,121.41</u>

Comparison of City payment per Bond Ordinance (plus adjustments for memorandums of understanding) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

September 2023	Actual	Budget	Variance	
Current Month <b>A</b>	\$51,059	\$43,701	\$7,358	16.8%
Year-to-Date	\$317,347	\$307,095	\$10,252	3.3%

Approval of the following resolution is requested:

**"BE IT RESOLVED** by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$47,791,121.41 representing 14% of applicable system gross revenues for the month of September 2023, such payment being net of City utility services (\$3,267,729.81), is hereby approved."

**C. Procurement Items:**

- Item Description:** Call Center Support Services  
**Purchase Category:** General Services  
**Supplier:** A to Z Call Center Services, LP dba The CMI group
- Item Description:** Additional Funding Request: Overhead Electric Distribution Services  
**Purchase Category:** General Services  
**Supplier:** Chain Electric Company

Greenstone Electrical LLC  
Pike Electric LLC

3. **Item Description:** Additional Funding Request: Joint Trench Gas and Electric Service Installation Services  
**Purchase Category:** General Services  
**Supplier:** Greenstone Electrical Services LLC  
Mears Installation LLC  
Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.
4. **Item Description:** Additional Funding Request: New Electric and Gas Infrastructure Installation Services  
**Purchase Category:** General Services  
**Supplier:** Badeco Inc.  
Benton-Georgia, LLC  
MasTec North America, Inc.  
Mears Installation LLC  
Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.
5. **Item Description:** Additional Funding Request: Substation Electrical Construction Services  
**Purchase Category:** General Services  
**Supplier:** E.P. Breaux Utility Services, LLC  
The L.E. Myers Co., Inc.
6. **Item Description:** Additional Funding Request: Integrated Security Services and Consulting  
**Purchase Category:** General Services  
**Supplier:** TriCorps Security, Inc.  
Whitman Consulting-Security Services-Private Instigators, LLC

\*The listed Procurement Items are to be attached as Attachment "A".

## VI. COMMITTEE REPORTS

Chair Gonzalez accepted the submission of reports for the record in lieu of having them read during the meeting.

- A. Operations Oversight Committee (OOC) meeting held on September 18, 2023. The report is attached as "Attachment B" to the meeting minutes.
- B. Technology and Resilience Committee (T&R) meeting held on September 27, 2023. The report is attached as "Attachment C" to the meeting minutes.
- C. Nominations Committee (NC) meeting held on October 16, 2023. The report is attached as "Attachment D" to the meeting minutes.

## VII. FINANCIAL POLICIES ANNUAL APPROVAL

Ms. Julie Johnson, Vice President of Finance & Accounting and Assistant Treasurer, noted that the financial policies were presented to the Audit & Finance Committee, and she is now seeking approval of the financial policies.

She noted that 5 of 6 policies had administrative changes or no changes. The NDT Investment Policy is the only policy with proposed changes that are substantive, and the proposed update is to the asset allocation, which is recommended by the NDT investment consultant to optimize performance.

Vice Chair Dr. Romero moved to approve the resolutions, adopting the policies. The motion was seconded by Mayor Nirenberg, and it was approved unanimously.

### INVESTMENT POLICY RESOLUTION

The following resolution relating to the investment activities of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (“Board”):

**WHEREAS**, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

**WHEREAS**, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy; and

**WHEREAS**, the Texas Public Funds Investment Act (“PFIA”) requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

**WHEREAS**, CPS Energy Management desires to modify the Policy, as attached, with non-substantive changes which are administrative in nature and include:

- Clarifying existing language, and
- Updating the effective date;

**WHEREAS**, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

**WHEREAS**, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the CPS Energy operating procedures, the PFIA, the Bond Ordinances and the Commercial Paper Ordinances.

**NOW THEREFORE BE IT RESOLVED** that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2024.

## NUCLEAR DECOMMISSIONING TRUST INVESTMENT POLICY RESOLUTION

The following resolution relating to the Nuclear Decommissioning Trust (“NDT”) activities of the City of San Antonio, Texas acting by and through the City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (the “Board”):

**WHEREAS**, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric system in the Board, including management and control over the purchasing activities of the systems; and

**WHEREAS**, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy, the City Public Service Decommissioning Master Trust for the South Texas Project (the “28% Trust”), and the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company (the “12% Trust (TCC Funded)”); and

**WHEREAS**, the Texas Public Funds Investment Act (“PFIA”) requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

**WHEREAS**, CPS Energy Management desires to modify the CPS Energy South Texas Project NDT Investment Policy (“Policy”), as attached, with substantive changes and include:

- Modifying target asset allocations,
- Clarifying existing language, and
- Updating the effective date;

**WHEREAS**, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes.

**WHEREAS**, CPS Energy management has verified and represents to the Board that the Policy as attached hereto complies with the requirements of the U.S. Nuclear Regulatory Commission, the Public Utility Commission of Texas, the PFIA, the Texas Property Code Subtitle B, Title 9, where applicable and the requirements of the 28% Trust and the 12% Trust (TCC Funded).

**NOW THEREFORE BE IT RESOLVED** that the Board hereby approves and adopts the Policy as attached hereto, effective January 31, 2024.

## **FINANCIAL AUTHORIZATIONS AND APPROVALS POLICY FOR BANKING, INVESTING AND HEDGING RESOLUTION**

The following resolution relating to the banking, investing and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the Board of Trustees (“Board”):

**WHEREAS**, the Board of Trustees of the City Public Service Board of San Antonio, Texas, is required to designate and authorize specific CPS Energy Officers and staff to conduct financial transactions on behalf of CPS Energy, the City Public Service Restated Decommissioning Master Trust for the South Texas Project, the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company; and Hedge Instrument transactions on behalf of CPS Energy; and

**WHEREAS**, a CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging (“the Policy”) must be provided to banks, investment firms, brokers and other counterparties in order to conduct transactions in the daily operations of CPS Energy; and

**WHEREAS**, CPS Energy Management has no proposed changes to the Policy other than the effective date;

**NOW THEREFORE BE IT RESOLVED** that the Board hereby approves the attached CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging, effective January 31, 2024.

## **COLLATERAL POLICY RESOLUTION**

The following resolution relating to the collateral activities of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the Board of Trustees (“Board”):

**WHEREAS**, Texas Government Code Section 2257.023 requires that CPS Energy adopt a policy concerning the collateral pledged to secure the deposit of CPS Energy funds in a depository bank or other financial institution; and

**WHEREAS**, CPS Energy Management has no proposed changes to the Collateral Policy other than the effective date.

**NOW THEREFORE BE IT RESOLVED** that the Board hereby approves the attached CPS Energy Collateral Policy, effective January 31, 2024.

## **MASTER INTEREST RATE MANAGEMENT POLICY RESOLUTION**

The following resolution relating to interest rate management agreements and transactions of the City of San Antonio, Texas acting by and through City Public Service

Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (“Board”):

**WHEREAS**, Texas Government Code Section 1371.056, requires that the City Council (the “City Council”) of the City of San Antonio, Texas (the “City”), adopt a risk management policy governing entering into and managing interest rate management agreements and transactions in anticipation of, related to, or in connection with the authorization, issuance, security, purchase, payment, sale, resale, redemption, remarketing, or exchange of debt obligations of the City as a condition to the execution of any such agreement or transaction; and

**WHEREAS**, Texas Government Code Section 1502.070 and various ordinances of the City Council vests management and control of the CPS Energy electric and gas systems (the “Systems”) in the Board; and

**WHEREAS**, it is in the best interests of the customers of the Systems that the Board and the City be authorized to enter into interest rate management agreements to manage the net interest expense borne by debt obligations of the City issued and to be issued to finance or refinance eligible costs of Systems’ projects and/or other permitted costs and payable from revenue of the Systems; and

**WHEREAS**, on November 28, 2011, the Board approved the Master Interest Rate Management Policy, which has subsequently been updated; and

**WHEREAS**, CPS Energy Management desires to modify the Master Interest Rate Management Policy, as attached, with non-substantive changes that are administrative in nature and include:

- Clarifying existing language, and
- Updating the effective date;

**NOW THEREFORE BE IT RESOLVED** that the Board hereby ratifies and approves the attached CPS Energy Master Interest Rate Management Policy, as revised, effective January 31, 2024.

### **ENERGY PRICE RISK MANAGEMENT POLICY RESOLUTION**

The following resolution relating to the investment and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (“Board”):

**WHEREAS**, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

**WHEREAS**, the Board is responsible for the prudent handling and control of energy hedge instruments; and



**WHEREAS**, the Texas Public Funds Investment Act (“PFIA”) requires that the governing body of a local government review its investment policies and investment strategies not less than annually; and

**WHEREAS**, by policy, the Board shall review CPS Energy’s Energy Price Risk Management (“EPRM”) Policy on an annual basis and approve any changes thereto; and

**WHEREAS**, CPS Energy Management desires to modify the EPRM Policy, as attached, with non-substantive changes which are administrative in nature and include:

- Clarifying existing language, and
- Updating the effective date;

**WHEREAS**, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

**WHEREAS**, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the PFIA.

**NOW THEREFORE BE IT RESOLVED** that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2024.

### **VIII. REVISED BENEFIT PLANS STATEMENT OF GOVERNANCE**

Ms. Debra Wainscott, Vice President of People & Culture presented the proposed revisions to the Statement of Governance and requested approval. She reviewed the process for making changes to the Statement of Governance, and she noted that the proposed changes were administrative or organizational. She noted the organizational change is to update the length of service for Administrative Committee members from a 6-year to a 5-year term.

The Board of Trustees discussed and asked questions. Mayor Nirenberg moved to approve the revised benefit plans Statement of Governance, Vice Chair Romero seconded, and the motion carried 4-1. Trustee Steen voted against the motion, noting the same concerns he expressed in the December 19, 2022, meeting regarding the process for approving actuarial returns. He stated that while he agreed with the changes to the Statement of Governance, he regretted that there has not been any action on his request to make the Board of Trustees the governing body of CPS Energy’s retirement system to determine the actuarial rate of return.

### **IX. WINTER 2023 PREPAREDNESS**

The Executive Leadership Team presented on winter preparedness. Mr. Benjamin Ethridge, Chief Energy Supply Officer provided an introduction and overview.

Mr. Kevin Pollo, Vice President of Energy Supply & Market Operations, provided a recap of summer 2023, noting the record heat. He stated that our community did a great job in demand response. He also noted that the CPS Energy fleet was available and delivering during the periods of the lowest ERCOT reserve.

Mr. Brian Alonzo, Chief Meteorologist, provided more in-depth information on the record setting summer, noting that we had 75 days of 100 degrees or higher. He then provided a forecast for the winter weather, noting that the temperature outlook shows equal chances of temperatures being above, below, or near normal, but that precipitation is expected to be above normal due to a strong El Nino. He stressed that El Nino typically means cooler and wetter.

Mr. Ethridge then introduced the plant managers and noted that winter readiness activities would be completed by December 1 to meet the needs of our community. He also that enhancements to the weatherization program are in place to deliver plant reliability during extreme winter weather.

Mr. Richard Medina, Chief Energy Delivery Officer, noted that we leverage lessons-learned to enhance system performance and emergency response during significant events and focused on measures we take for safety, operations, and equipment.

Ms. Melissa Sorola, Vice President for Corporate Communications & Marketing, review the outreach CPS Energy conducted during the summer to contact customers. She also shared the results of their efforts, showing an increase in customer interaction. Finally, she noted that the team is prepared to encourage conservation and provide emergency messaging to our customers and stakeholders this winter.

The Board of Trustees asked questions and made comments.

#### **X. VOTE TO REAPPOINT THE TRUSTEE REPRESENTING THE SOUTHWEST QUADRANT TO SERVE A SECOND TERM ON THE CPS ENERGY BOARD AND APPROVE RELATED RESOLUTION**

Trustee Dr. Mackey noted that the Nominations Committee met and recommended reappointment. He made a motion to reappoint and to approve the resolution reappointing the trustee representing the southwest quadrant to serve a second term. Mayor Nirenberg seconded the motion, and the motion was unanimously.

#### **XI. CEO RECOGNITION**

Mr. Garza recognized our Gas Rodeo Team, who made their initial appearance at the National Gas Rodeo. They competed against 40 teams and were the first newcomers to make the finals and the team the competition shirt contest. They donated the \$1,000 to REAP.

Mr. Garza recognized the JBSA Support Team for finishing their review of the privatized electric and gas system operations and our partner relations with JBSA. He noted that our military operations team does a lot to support our military partners in San Antonio, and they received an exceptional rating in 3 of the 5 categories in the contractor assessment report.

#### **XII. REVIEW OF ACTION ITEMS**

Ms. Ramirez reviewed the action items from the previous meeting and then recapped the new actions for this meeting: including 1) adding Trustee Steen's reason or voting against motion in Item # VIII in the

minutes, 2) adding acronyms in the appendix for the Winter 2023 Preparedness presentation, and 3) a request from Mayor Nirenberg for an executive session discussion.

### XIII. EXECUTIVE SESSION

At approximately 2:29 p.m. p.m., Ms. Ramirez announced that the required notice had been posted and that the Trustees, with only necessary parties in attendance, would convene into Executive Session, pursuant to the provisions of Chapter 551 of the Texas Government Code, for discussion of a number of posted items, including the following:

- Attorney-Client Matters (§551.071)
- Competitive Matters (§551.086)

The Board reconvened in open session at 2:58 p.m. The quorum was re-established, and all members were present. Ms. Ramirez reported that only the matters cited above, and no others were discussed, and no votes were taken in Executive Session.

### XIV. ADJOURNMENT

There being no further business to come before the Board, upon a motion duly made by Mayor Nirenberg, seconded by Trustee Dr. Mackey and upon an affirmative vote by all members present, the meeting was unanimously adjourned at 2:59 p.m. by Chair Gonzalez.



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Shanna M. Ramirez  
Secretary of the Board



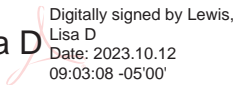
**CPS Energy Board of Trustees Meeting  
 October 31, 2023  
 APPROVAL of PROCUREMENT ITEMS  
 Table of Contents**

1.	<b>Item Description:</b>	<b>Call Center Support Services</b>
	<b>Purchase Category:</b>	<b>General Services</b>
	<b>Supplier:</b>	A to Z Call Center Services, LP dba The CMI Group
2.	<b>Item Description:</b>	<b>Additional Funding Request: Overhead Electrical Distribution Services</b>
	<b>Purchase Category:</b>	<b>General Services</b>
	<b>Supplier:</b>	Chain Electric Company
		Greenstone Electrical LLC
		Pike Electric LLC
3.	<b>Item Description:</b>	<b>Additional Funding Request: Joint Trench Gas and Electric Service Installation Services</b>
	<b>Purchase Category:</b>	<b>General Services</b>
	<b>Supplier:</b>	Greenstone Electrical Services LLC
		Mears Installation LLC
		Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.

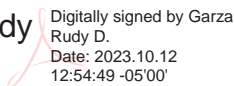
<b>4. Item Description:</b>  <b>Purchase Category:</b> <b>Supplier:</b>	<b>Additional Funding Request: New Electric and Gas Infrastructure Installation Services</b>
	<b>General Services</b>
	Badeco Inc.
	Benton-Georgia, LLC
	MasTec North America, Inc.
	Mears Installation LLC
	Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.

<b>5. Item Description:</b>  <b>Purchase Category:</b> <b>Supplier:</b>	<b>Additional Funding Request: Substation Electrical Construction Services</b>
	<b>General Services</b>
	E.P. Breaux Utility Services, LLC
	The L.E. Myers Co., Inc.

<b>6. Item Description:</b>  <b>Purchase Category:</b> <b>Supplier:</b>	<b>Additional Funding Request: Integrated Security Services and Consulting</b>
	<b>General Services</b>
	TriCorps Security, Inc.
	Whitman Consulting-Security Services-Private Instigators, LLC

**Approval:** Lewis, Lisa D.  Digitally signed by Lewis, Lisa D.  
Date: 2023.10.12 09:03:08 -05'00'

Lisa Lewis, Chief Administrative Officer

**Approval:** Garza, Rudy D.  Digitally signed by Garza, Rudy D.  
Date: 2023.10.12 12:54:49 -05'00'

Rudy Garza, President & CEO



**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 1**

<b>Item Description</b>	<b>Call Center Support Services</b>
<b>Purchase Order Value</b>	<b>\$20,000,000</b>
Purchase Category	General Services
Department	Customer Experience Operations
VP Customer Experience Operations	Christen Waggoner
Chief Customer Strategy Officer	DeAnna Hardwick

**Detailed Description**

CPS Energy staff recommend that a contract be awarded to A to Z Call Center Services, LP dba The CMI Group, a diverse firm, as the respondent who will provide the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

This contract is needed for call center support to supplement call center staffing levels. This contract will allow CPS Energy to enhance the level of service and minimize hold times for customers who contact CPS Energy for an array of services. This contract will expire on November 30, 2026.

**Subcontracting Opportunities**

A to Z Call Center Services, LP dba The CMI Group is a diverse business and does not plan to subcontract any services.

**The solicitation method for this procurement was a Request for Proposals.** An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

<b>Evaluation Criteria</b>	<b>Points</b>
Experience and qualifications to perform the Services	65
The overall cost	15
The ability to meet CPS Energy's requirements	10
Economic Development (local & diverse consideration)	10
<b>TOTAL</b>	<b>100</b>



## CPS Energy Board of Trustees Meeting October 31, 2023 Procurement Form 1

### Recommended Respondent(s) & Award

Respondent Name	SBA Classification & Details	Score	PO Value	PO #	Comments
A to Z Call Center Services, LP dba The CMI Group	Diverse <b>(Woman-Owned)</b>	92	\$20,000,000	2214997	
<b>TOTAL</b>			<b>\$20,000,000</b>		

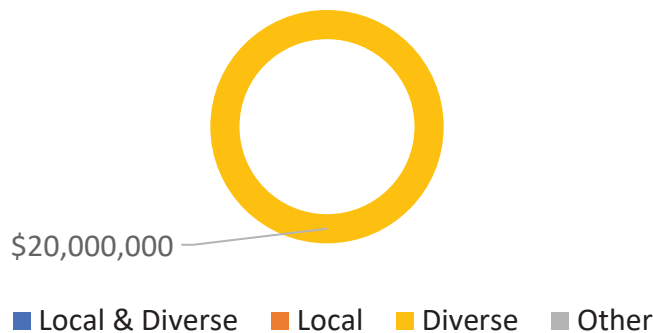
Twenty-six (26) additional respondents were not recommended for award: Amtex System Inc.; Anwsernet Inc.; Buchanan Technologies Inc.; CBE Customer Solutions Inc.; CGI Technologies and Solutions Inc.; Contact Us Teleservices Inc dba Atento US; ConvergeOne Government Solutions; Datamatics Global Services Inc.; F.H. Cann & Associates Inc.; First Contact, LLC; Foundever; Gatestone & Co International Inc.; Glowtouch LLC; Goodwill Industries of San Antonio, HGS Inc.; InfoCision Inc.; Okin Process; Oveana LLC; Rose International Inc.; Sistema Technologies Inc.; Tech Mahindra Limited; Tele Network Inc.; TelNet Worldwide Inc.; Tpusa Inc.; TTEC Government Solutions; and Virtuoso Sourcing Group.

### Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2024 PO Spend	% of FY2024 Annual Corp Budget	Projected FY2025 PO Spend	Projected FY2026 PO Spend	Projected FY2027 PO Spend
\$940,520,261	Capital	\$0	0%	\$0	\$0	\$0
\$773,000,000	Non-Fuel O&M	\$625,000	0.08%	\$6,500,000	\$6,500,000	\$6,375,000

Our current approved budget and latest estimates support these new purchase orders.

### Procurement Item: General Services





## CPS Energy Board of Trustees Meeting

### October 31, 2023

### Procurement Form 2

<b>Item Description</b>		<b>Additional Funding Request: Overhead Electrical Distribution Services</b>
Original Cumulative Purchase Order Value	<b>(A)</b>	\$71,000,000
Previously Added Funds	<b>(B)</b>	\$68,000,000
<b>Additional Funds Requested</b>	<b>(C)</b>	<b>\$21,000,000</b>
<b>Projected Cumulative Purchase Order Value</b>	<b>(D)</b>	<b>\$160,000,000</b>
Purchase Category		General Services
Department		Resource Management
VP Construction & Maintenance		Darrell Clifton
Chief Energy Delivery Officer		Richard Medina

### Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for overhead electrical distribution services. This contract was previously awarded to Greenstone Electrical Services LLC a local, diverse firm, and Pike Electric LLC and Chain Electric Company, both local firms, as the respondents who provided the goods or services at the best value for CPS Energy.

This contract is for installation and maintenance of overhead electric distribution system services and temporary overhead construction services. This additional funding request will support the growth of the CPS Energy service territory which has resulted in an unanticipated number of new projects that will continue throughout the current contract period. This additional funding request will fully fund the contract through its expiration on February 29, 2024, based on current projections.

### Subcontracting Opportunities

Chain Electric Company and Pike Electric LLC have both committed to subcontract a portion of the overall spend to diverse businesses.





## CPS Energy Board of Trustees Meeting October 31, 2023 Procurement Form 2

### Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
Chain Electric Company	Local	\$44,000,000	\$26,400,000	\$8,000,000	2194588
Greenstone Electric LLC	Local/Diverse <b>(Small, HUBzone, Woman-owned)</b>	\$10,000,000	\$22,100,000	\$8,000,000	2194589
Pike Electric LLC	Local	\$17,000,000	\$19,500,000	\$5,000,000	2194590
		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	
<b>Totals</b>		<b>\$71,000,000</b>	<b>\$68,000,000</b>	<b>\$21,000,000</b>	
<b>Projected Cumulative Purchase Order Value (D)</b>				<b>\$160,000,000</b>	

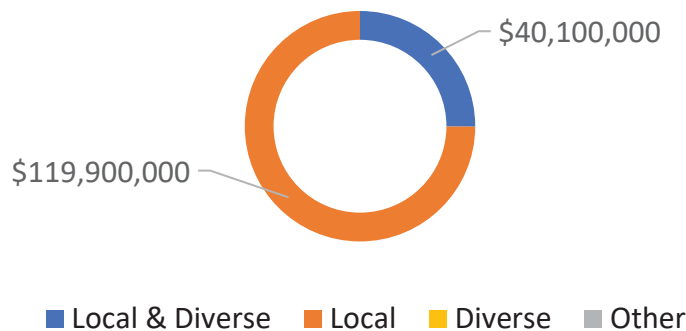
Nine (9) additional respondents were not recommended for award on 2/22/21: Bird Electric Enterprises; KV Power, LP; Power Line Services, Inc.; Renegade Well Services, LLC; Sayer Construction, LLC; Source Power, LLC; Southeast Power Corp.; The L E Myers Co.; and Line Tech Services.

### Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2024 PO Spend	% of FY2024 Annual Corp Budget	Projected FY2025 PO Spend	Projected FY2026 PO Spend	Projected FY2027 PO Spend
\$940,520,261	Capital	\$48,208,680	5.1%	\$8,034,780	\$0	\$0
\$773,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.

### Procurement Item: General Services





**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 3**

<b>Item Description</b>		<b>Additional Funding Request: Joint Trench Gas and Electric Service Installation Services</b>
Original Cumulative Purchase Order Value	<b>(A)</b>	\$40,500,000
Previously Added Funds	<b>(B)</b>	\$0
<b>Additional Funds Requested</b>	<b>(C)</b>	<b>\$42,000,000</b>
<b>Projected Cumulative Purchase Order Value</b>	<b>(D)</b>	<b>\$82,500,000</b>
Purchase Category		General Services
Department		Resource Management
VP Construction & Maintenance Services		Darrell Clifton
Chief Energy Delivery Officer		Richard Medina

**Detailed Description**

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for joint trench gas and electric service installation services. This contract was previously awarded to Greenstone Electric Services, LLC, a local, diverse firm, and Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc. and Mears Installation, LLC, both local firms, as the respondents who provided the goods or services at the best value for CPS Energy.

This contract is for installation of new gas and electric underground service from the main distribution lines, typically from the edge of the street to new residential homes. This additional funding request will support the growth of the CPS Energy service territory which has resulted in an unanticipated number of new projects that will continue throughout the current contract period. This additional funding request will fully fund the contract through its expiration on April 30, 2025, based on current projections.

**Subcontracting Opportunities**

Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc. and Mears Installation, LLC have both committed to subcontract a portion of the overall spend to diverse businesses.



## CPS Energy Board of Trustees Meeting October 31, 2023 Procurement Form 3

### Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
Greenstone Electrical Services, LLC	Local / Diverse (Small)	\$13,500,000	\$0	\$14,000,000	2200767
Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.	Local	\$13,500,000	\$0	\$14,000,000	2200769
Mears Installation, LLC	Local	\$13,500,000	\$0	\$14,000,000	2200768
		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	
<b>Totals</b>		<b>\$40,500,000</b>	<b>\$0</b>	<b>\$42,000,000</b>	
<b>Projected Cumulative Purchase Order Value (D)</b>				<b>\$82,500,000</b>	

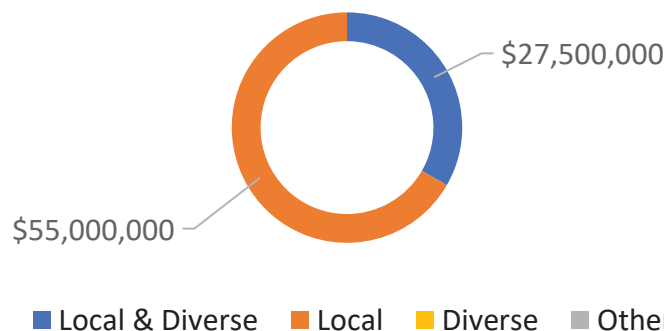
Eight (8) additional respondents were not recommended for award on 4/25/22: Bartek Construction Co, LLC; Benton-Georgia, LLC; BorePro; Dimension Energy; HJD Capital Electric, Inc.; HMI Services, Inc.; Primoris T&D, LLC; Zachry Underground & Utility Services, Inc.

### Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2024 PO Spend	% of FY2024 Annual Corp Budget	Projected FY2025 PO Spend	Projected FY2026 PO Spend	Projected FY2027 PO Spend
\$940,520,261	Capital	\$14,925,264	1.6%	\$14,925,264	\$3,731,316	\$0
\$773,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.

### Procurement Item: General Services





**CPS Energy Board of Trustees Meeting**  
**October 31, 2023**  
**Procurement Form 4**

Item Description		Additional Funding Request: New Electric and Gas Infrastructure Installation Services
Original Cumulative Purchase Order Value	(A)	\$81,000,000
Previously Added Funds	(B)	\$0
<b>Additional Funds Requested</b>	<b>(C)</b>	<b>\$50,000,000</b>
<b>Projected Cumulative Purchase Order Value</b>	<b>(D)</b>	<b>\$131,000,000</b>
Purchase Category		General Services
Department		Resource Management
VP Construction & Maintenance Services		Darrell Clifton
Chief Energy Delivery Officer		Richard Medina

**Detailed Description**

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for new electric and gas distribution infrastructure installation services. This contract was previously awarded to Badeco, Inc., Benton-Georgia, LLC, and MasTec North American, Inc., all local, diverse firms, and Mears Installation, LLC and Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc., both local firms, as the respondents who provided the goods or services at the best value for CPS Energy.

This contract is for installation of new electric and gas distribution lines within new subdivisions and apartment complexes; typically before the homes/apartments are constructed. This additional funding request will support the growth of the CPS Energy service territory which has resulted in an unanticipated number of new projects that will continue throughout the current contract period. This additional funding request will fully fund the contract through its expiration on April 30, 2025, based on current projections.

**Subcontracting Opportunities**

Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc. and Mears Installation, LLC have both committed to subcontract a portion of the overall spend to diverse businesses.



**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 4**

<b>Recommended Respondent(s) &amp; Award</b>					
<b>Vendor Name</b>	<b>SBA Classification &amp; Details</b>	<b>Original PO Value</b>	<b>Previously Added or Reallocated Funds</b>	<b>Additional Funds Requested</b>	<b>PO#</b>
Mears Installation, LLC	Local	\$16,200,000	\$0	\$10,000,000	2200770
Benton-Georgia, LLC	Local/Diverse <b>(African American-Owned)</b>	\$16,200,000	\$0	\$10,000,000	2200772
Wampole-Miller, Inc. dba Miller Bros Division of Wampole-Miller, Inc.	Local	\$16,200,000	\$0	\$10,000,000	2200771
Badeco, Inc.	Local/Diverse <b>(Small)</b>	\$16,200,000	\$0	\$10,000,000	2200773
MasTec North America, Inc.	Local/Diverse <b>(Hispanic American-Owned)</b>	\$16,200,000	\$0	\$10,000,000	2200774
<b>Totals</b>		<b>\$81,000,000</b>	<b>\$0</b>	<b>\$50,000,000</b>	
<b>Projected Cumulative Purchase Order Value (D)</b>				<b>\$131,000,000</b>	

Three (3) additional respondents were not recommended for award on 4/25/22: Bartek Construction Co.; Bexar Pipeline & Utilities, Inc.; HMI Utilities, LLC.

<b>Annual Funds Budgeted</b>						
<b>Corporate Annual Budget</b>	<b>Funding Method</b>	<b>Projected FY2025 PO Spend</b>	<b>% of FY2025 Annual Corp Budget</b>	<b>Projected FY2026 PO Spend</b>	<b>Projected FY2027 PO Spend</b>	<b>Projected FY2028 PO Spend</b>
\$940,520,261	Capital	\$39,092,616	4.2%	\$39,092,616	\$9,773,154	\$0
\$773,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.

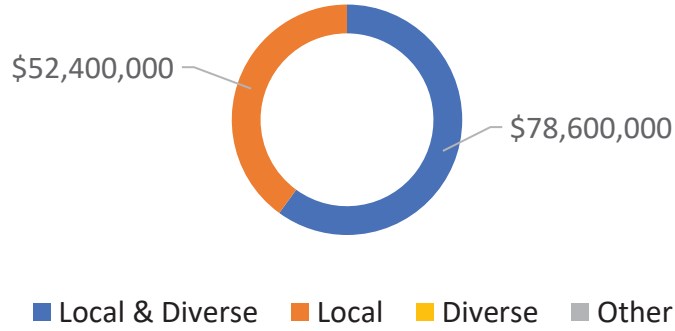


# CPS Energy Board of Trustees Meeting

## October 31, 2023

### Procurement Form 4

#### Procurement Item: General Services





**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 5**

<b>Item Description</b>		<b>Additional Funding Request: Substation Electrical Construction Services</b>
Original Cumulative Purchase Order Value	<b>(A)</b>	\$5,000,000
Previously Added Funds	<b>(B)</b>	\$0
<b>Additional Funds Requested</b>	<b>(C)</b>	<b>\$25,000,000</b>
<b>Projected Cumulative Purchase Order Value</b>	<b>(D)</b>	<b>\$30,000,000</b>
Purchase Category		General Services
Department		Substation Engineering
Vice President T&D Engineering & Grid Transformation		Ricardo Maldonado
Chief Energy Delivery Officer		Richard Medina

**Detailed Description**

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for substation electrical construction services. This contract was previously awarded to E.P. Breaux Utility Services, LLC, a diverse firm, and The L.E. Myers Co., Inc., a local firm, as the respondents who provided the goods or services at the best value for CPS Energy.

These contracts are for electrical construction services for new and existing CPS Energy substation projects. These contracts will allow CPS Energy to support the influx of unanticipated projects, including generation interconnects, large customer loads (data centers), and generation retirements. These contracts will expire on June 18, 2027.

**Subcontracting Opportunities**

CPS Energy requires a diverse subcontracting commitment for all projects executed under this contract.



## CPS Energy Board of Trustees Meeting October 31, 2023 Procurement Form 5

### Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
E.P. Breaux Utility Services, LLC	Diverse (Small, African American Owned)	\$2,500,000	\$2,250,000	\$18,750,000	2202297
The L.E. Myers Co., Inc.	Local	\$2,500,000	-\$2,250,000	\$6,250,000	2202295
		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	
<b>Totals</b>		<b>\$5,000,000</b>	<b>\$0</b>	<b>\$25,000,000</b>	
<b>Projected Cumulative Purchase Order Value (D)</b>				<b>\$30,000,000</b>	

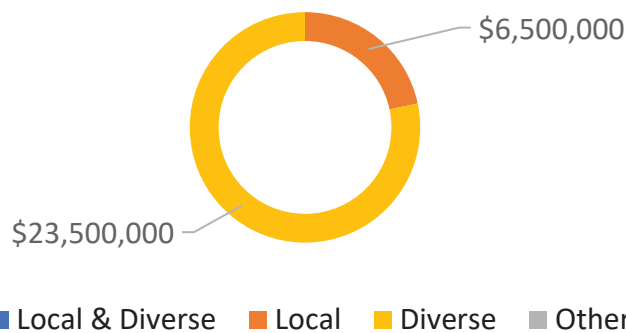
Twelve (12) additional respondents were not recommended for award on 6/23/22: Bobcat Heavy Civil, LLC; Chapman Construction; Dacon Corporation; Energy Erectors, Inc.; Great Southwestern Construction; Integrated Power Co.; Jingoli Power; J.M. Davidson Inc.; Koontz Electric Company Inc.; North Houston Pole Line; Saber Power Services; Sayers Construction.

### Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2025 PO Spend	% of FY2025 Annual Corp Budget	Projected FY2026 PO Spend	Projected FY2027 PO Spend	Projected FY2028 PO Spend
\$940,520,261	Capital	\$6,250,000	0.66%	\$6,250,000	\$6,250,000	\$6,250,000
\$773,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.

### Procurement Item: General Services







**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 6**

<b>Item Description</b>		<b>Additional Funding Request: Integrated Security Services and Consulting</b>
Original Cumulative Purchase Order Value	<b>(A)</b>	\$2,700,000
Previously Added Funds	<b>(B)</b>	\$4,924,000
<b>Additional Funds Requested</b>	<b>(C)</b>	<b>\$3,600,000</b>
<b>Projected Cumulative Purchase Order Value</b>	<b>(D)</b>	<b>\$11,224,000</b>
Purchase Category		General Services
Department		Integrated Security
VP Chief Integrated Security Officer		Jonathan Homer
Chief LEO General Counsel & Board Secretary		Shanna Ramirez

**Detailed Description**

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for physical security services and consulting services. This contract was previously awarded to TriCorps Security, Inc. a local firm, and Whitman Consulting-Security Services-Private Instigators, LLC, a local, diverse firm as the respondent who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

This contract provides critical security personnel including, but not limited to: Personal Protection Officers (PPO) for executive protection and travel, 24/7/365 cyber defense analysts for the Security Operations Center (SOC), Level IV PPO mobile patrol and certified instructors to conduct civilian response to active shooter events. This contract will continue to provide CPS Energy with a higher caliber of security training, detection, monitoring, and response for physical and cyber security. Additional funds are requested after this contract was used to add cyber defense analysts and the addition of a dedicated patrol to combat copper theft. The operational plan for this contract has changed considerably over the last two years to accommodate the growth of CPS Energy's infrastructure and security environment, and enables response to security events posing a threat to CPS Energy. This contract expires on July 5<sup>th</sup>, 2024, and the additional funds will continue operations until the new contract can be established.

**Subcontracting Opportunities**

Due to the highly specialized nature of this contract, subcontracting opportunities do not exist.



**CPS Energy Board of Trustees Meeting  
October 31, 2023  
Procurement Form 6**

**Recommended Respondent(s) & Award**

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
TriCorps Security, Inc.	Local	\$1,500,000.00	\$5,387,463.88	\$3,600,000	2197805
Whitman Consulting-Security Services- Private Investigations, LLC	Local / Diverse (Small, Veteran Owned, Hispanic American Owned)	\$1,200,000.00	-\$463,463.88	\$0	2197804
		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	
<b>Totals</b>		<b>\$2,700,000</b>	<b>\$4,924,000</b>	<b>\$3,600,000</b>	
<b>Projected Cumulative Purchase Order Value (D)</b>				<b>\$11,224,000</b>	

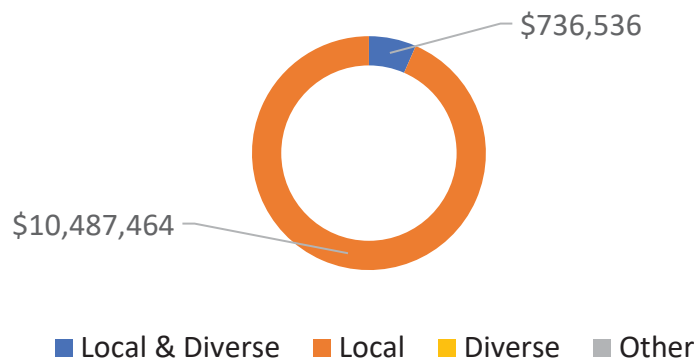
Three (3) additional respondents were not recommended for award on July 6, 2021: Vets Securing America, Inc.; Universal Protection Service; and LP dba Allied, Reese Security Associates, LLC.

**Annual Funds Budgeted**

Corporate Annual Budget	Funding Method	Projected FY2024 PO Spend	% of FY2024 Annual Corp Budget	Projected FY2025 PO Spend	Projected FY2026 PO Spend	Projected FY2027 PO Spend
\$940,520,261	Capital	\$0	0%	\$0	\$0	\$0
\$773,000,000	Non-Fuel O&M	\$4,104,497	0.5%	\$3,600,000	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.

**Procurement Item: General Services**





## OPERATIONS OVERSIGHT COMMITTEE (OOC) MEETING

### EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 18, 2023 MEETING PREPARED FOR COMMITTEE CHAIR, DR. FRANCINE ROMERO FOR REPORT AT THE OCTOBER 31, 2023 BOARD OF TRUSTEES MEETING

The Operations Oversight Committee met on September 18, 2023. As part of the agenda, the Committee:

- A. Reviewed meeting minutes from the prior meeting held on June 29, 2023, but deferred approval pending requested edits.
- B. Received a preview of Procurement items that included:
  - a. An overview of how San Antonio's significant, historical growth levels are driving spend.
  - b. A request for increased funding for the Joint Trench Gas and Electric Service Installation Purchase Order
  - c. A request for increased funding for the New Subdivision Installation Purchase Order
  - d. A request for increased funding for the Substation Construction Purchase Order
  - e. A request for increased funding for the Overhead Electric Distribution Services Purchase Order
  - f. A new contract for Supplemental Call Center Support
  - g. A new contract for Electric Distribution Design and Engineering Services
  - h. And an overview of future funding requests for the fourth quarter of fiscal year 2024.
- C. Received a 2023 NERC Audit Update that included:
  - a. An overview of NERC and NERC Compliance
  - b. An overview of the 2023 NERC Audit
  - c. A review of the 2023 Audit Milestones
  - d. And a discussion on the results of the audit.
- D. Received a presentation on the Customer Experience strategy and Bundled Care approach that included:
  - a. An overview of the data-driven strategy to gain insights from three pillars of customer experience data
  - b. A discussion on the Voice of the Customer insights and customer communication preferences
  - c. An overview of our residential customer segmentation and customer journeys
  - d. A review of next steps, including commercial customer segmentation

- e. And a discussion on how our Customer Response Unit works with more than 200 agency partners to provide bundled support – a holistic approach to bringing support to our customers with the highest energy burden.

The next meeting of the Operations Oversight Committee meeting is December 5, 2023.



## TECHNOLOGY & RESILIENCE COMMITTEE (T&R) MEETING

### EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 27, 2023 MEETING PREPARED FOR BOARD CHAIR JANIE GONZALEZ FOR REPORT AT THE OCTOBER 31, 2023 BOARD OF TRUSTEES MEETING

The Technology & Resilience Committee met on September 27, 2023. As part of the Technology & Resilience Committee Meeting agenda, the Committee:

- A. Approved meeting minutes from the prior meeting, held on July 5, 2023.
- B. Received Evolve Program, ERP Transformation, and Data Strategy and Governance updates.
- C. No new action items were generated from this session.

The next meeting of the Technology & Resilience Committee will be held November 30, 2023.



## **NOMINATIONS COMMITTEE (NC) MEETING**

### **EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 16, 2023 MEETING**

#### **PREPARED FOR COMMITTEE CHAIR DR. WILLIS MACKEY**

#### **FOR REPORT AT THE OCTOBER 31, 2023 BOARD OF TRUSTEES MEETING**

The Nominations Committee met on October 16, 2023. As part of the Nominations Committee Meeting agenda, the Committee:

- A. Recommended Ms. Janie Gonzalez for a second term on the CPS Energy Board of Trustees and asked that this item be placed on the October 31, 2023 Board of Trustees agenda for consideration by the full Board.